· · · · · · · · · · · · · · · · · · ·	
	<b>ANNUAL REPORT</b>
1	For Water Utilities
	OF
Name	FRYEBURG WATER COMPANY
Address	c/o Maine Water, 93 Industrial Park Road, Saco, Maine 04072
~1447633	to mame mater, 75 multinal I ark Avau, Saco, Mame 04072
	TO THE
DUR	LIC UTILITIES COMMISSION
IUD	
	OF THE
ST	TATE OF NEW HAMPSHIRE
	FOR THE
YEAR E	NDED DECEMBER 31, 2021
	·
Signature of Person	
responsible for report	Greg Leighton
	TITLE
	TELEPHONE 800-287-1643
	E-MAIL

# **STATE OF MAINE**

# Extracts from Title 35A Revised Statutes

Section 102: The term "commission" when used in this chapter, means the Public Utilities Commission.

The term "corporation" when used in this chapter, includes municipal and quasi-municipal corporations.

The term "person" when used in this chapter, includes an individual, a co-partnership and a voluntary association.

The term "water works" when used in this chapter, includes all reservoirs, tunnels, shafts, dams, dikes, headgates, pipes, gates, pipes, flumes, canals, structures and appliances, and all other real estate, fixtures and personal property, owned, controlled, operated or managed in connection with or to facilitate the diversion, development, storage, supply, distribution, sale, furnishing, carriage, apportionment or measurement of water for municipal and domestic use.

The term "water company" when used in this chapter, includes every corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever, owning, controlling, operating or managing any waterworks for compensation within this state.

Sec. 504. Accounts closed December 31st; balance sheet filed. The accounts of all public utilities shall be closed annually on the 31st day of December unless a different date is fixed by the commission, and a balance sheet of that date so fixed, promptly taken therefrom. Within 3 months after said date, or the date so fixed, such balance sheet together with such other information as the commission shall prescribe, verified by an officer or owner of public utility, shall be filed with the commission. Said commission may for good and sufficient cause extend said time for any public utility not exceeding 1 month and may, in its discretion, excuse any public utility from filing such returns when the gross revenue of such utility does not exceed the sum of \$50,000.

§ 1508-A - Administrative penalty

1. Penalty. Unless otherwise specified in law, the commission may, in an adjudicatory proceeding, impose an administrative penalty as specified in this section.

A. For willful violations of this Title, a commission rule or a commission order by a public utility or a competitive electricity provider, the commission may impose an administrative penalty for each violation in an amount that does not exceed \$5,000 or .25% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. Each day a violation continues constitutes a separate offense. The maximum administrative penalty for any related series of violations may not exceed \$500,000 or 5% of the annual gross revenue that the public utility or the competitive of the utility or the state, whichever amount is lower. Each day a wiolation continues constitutes a separate offense. The maximum administrative penalty for any related series of violations may not exceed \$500,000 or 5% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. [2003, c. 505, §23 (new).]

B. For a violation in which a public utility or a competitive electricity provider was explicitly notified by the commission that it was not in compliance with the requirements of this Title, a commission rule or a commission order and that failure to comply could result in the imposition of administrative penalties, the commission may impose an administrative penalty that does not exceed \$500,000. [2003, c. 505, §23 (new).]

C. The commission may impose an administrative penalty in an amount that does not exceed \$1,000 on any person that is not a public utility or a competitive electricity provider and that violates this Title, a commission rule or a commission order. Each day a violation continues constitutes a separate offense. The administrative penalty may not exceed \$25,000 for any related series of violations. [2003, c. 505, §23 (new).]

D. In addition to the administrative penalties authorized by this subsection, the commission may require disgorgement of profits or revenues realized as a result of a violation of this Title, a commission rule or a commission order. [2003, c. 505, §23 (new).]

2. Considerations. In determining the amount of an administrative penalty under this section, the commission shall take into account:

A. The severity of the violation, including the intent of the violator and the nature, circumstances, extent and gravity of the prohibited act; [2003, c. 505, §23 (new).]

B. The reasonableness of the violator's belief that the violator's action or lack of action was in conformance with this Title, a commission

C. The violator's history of previous violations; [2003, c. 505, §23 (new).]

D. The amount necessary to deter future violations; [2003, c. 505, §23 (new).]

E. The violator's good faith attempts to comply after notification of a violation; and [2003, c. 505, §23 (new).]

F. Such other matters as justice requires. [2003, c. 505, §23 (new).]

Section History: PL 2003, Ch. 505, §23 (NEW).

# **GENERAL INSTRUCTIONS**

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounting for Water Utilities as modified by the Maine Public Utilities Commission pursuant to Chapter 610.

2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA).

3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.

5. Where dates are called for, the month and day should be stated as well as the year.

6. All schedules requiring dollar entries should be rounded to the nearest dollar.

7. Complete this report by means which result in a permanent record, such as by typewriter or permanent black ink. Money items (except averages) throughout the report should be shown in units of dollars adjusted to accord with footings.

8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.

9. The report must be filled out and one original returned by April 1 of the year following the date of the report. An electronic copy of the report should be filed according to the instructions sent to the utility. The report should be mailed to:

Maine Public Utilities Commission State House Station #18 Augusta, ME 04333-0018

10. Water utilities with less than \$50,000 of annual operating revenues are not required to complete the shaded areas of the report form but must notify the Commission by letter that the revenues were less than \$50,000.

Schedule	Page	Schedule	Page				
EXECUTIVE SUMMARY							
Certification	E-1	Compensation of Officers & Directors	E-6				
General Information	E-2,E-3,E-4	Affiliation of Officers & Directors	E-7				
Company Profile	E-5	Summary of Statistics	E-8				
	FINANCIAL SECTION						
Comparative Balance Sheet - Assets and	Pacifi -	Extraordinary Property Losses	F-14				
Other Debits	F-1	Notes Payable	F-15				
Comparative Balance Sheet - Equity		Accounts and Notes Payable to					
Capital and Liabilities	F-2	Associated Companies	F-15				
Notes to Balance Sheet	F-3	Capital Stock	F-16				
Operating Statement	F-4	Long Term Debt	F-17				
Statement of Retained Earnings	F-5	Bonds	F-17				
Net Utility Plant	F-6	Advances from Associated Companies	F-17				
Utility Plant Acquisition Adjustments	F-6	Accrued Taxes	F-18				
Accumulated Depreciation	F-7	Accrued Interest	F-19				
Accumulated Amortization	F-7	Regulatory Commission Expense	F-19				
Nonutility Property	F-8	Misc. Current & Accrued Liabilities	F-20				
Special Deposits	F-8	Advances for Construction	F-20				
Investments and Special Funds	F-9, F-9a	Operating Reserves	F-21				
Accounts and Notes Receivable - Net	F-10	Contributions in Aid Of Construction	F-21				
Accounts Receivable from Associated		Additions to CIAC Received From					
Companies	F-11	System Development Charges,	100 A.				
Notes Receivable from Associated		& Main Extension Charges	F-21				
Companies	F-11	Reconciliation of Reported Net					
Materials & Supplies	F-12	Income With Taxable Income					
Misc. Current & Accrued Assets	F-12	For Federal Income Taxes	F-22				
Prepayments Miscellaneous Deferred Debits	F-13 F-13	Political Activities, Institutional Advertising, Promotional Advertising					
Miscellaneous Deterred Debits Unamortized Debt Discount and Expense	F-13	and Allowances	F-23				
and Unamortized Premium on Debt	F-14		1-23				

Water Utility Plant Accounts	W-1	Distribution Reservoirs, Standpipes and Tanks	W-8
Water Utility Expense Accounts	W-2	Water Treatment	W-9
Water Operating Revenues	W-3	Transmission & Distribution Mains	W-9
Basis For Water Depreciation Charges	W-4	Hydrants	W-10
Analysis of Entries in Water		Service Pipes	W-10
Depreciation Reserve	W-5	Consumers Meters	W-11
Employees and Compensation	W-6	Water Production & Consumption	W-12
Classification of Customers	W-7	Disconnect & Deposit Regulations	W-12
Source of Supply	W-7, W-8	20 25,754	

# **EXECUTIVE SUMMARY**

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State of MAINI	E	>	
County of	OXFORD	}	SS
I, the underscored,	GREG LEIGHTON (Name of owner or officer)		CONTROLLER - MAINE WATER (Title)
of	FRYEBURG WAT		PANY
Company; that I have ca affairs of said Company before stating the operat contained in the foregoin	regoing return has been prepared, under my direction, f refully examined the same, and declare the same to be in respect to each and every matter and thing therein se ing revenues herein set forth, except those shown in the ng return embrace all of the financial operations of said knowledge, information, and belief.	t complete t forth; and foregoing	e and correct statement of the business and d I further say that no deductions were made accounts; and that the accounts and figures
		mer or Office	
SUBSCRIBED AND SV	VORN TO before me		
this	<u>11th</u>	day of	March 2022 (month, year)
			**

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T in	FRYEBURG WATER COMPANY	Year of Report:	December 31, 2
Line umber	н	ISTORY OF RESPONDENT	
1			
2	1. Exact name of Utility filing this report	Fryeburg Wate	r Company
3			
4 5	2. Location of main office	24 Portland St. Suite #1, 1	Fryeburg, ME 04037
6	3. Is this respondent an individual, partnership, a	association, corporation or municipality? If partners	ship, give date of
7	partnership and names and addresses of partners		
8		Corporation	
9			
10			10.1
11 12		E 4	
12			
14	4. Give date when the utility commenced to serv	e the public. February 26, 1883	
15	•		
16			
17	5. If a corporation, give date of organization and charter, state year, chapter and all amendments.	government of state under which organized. If org	anized under legislative
18 19	charter, state year, chapter and an amendments.	·	
20	· · · · · · · · · · · · · · · · · · ·	P&SL of Maine	
21		1879 CH 177	
22		1883 CH 268	
23	20.7	1917 CH 3	
24		1969 CH 74	
25 26			
27			
28			
29		- 100 V	
	under which each was organized, and authori		
29 30 31 32 33 34	under which each was organized, and authori On September 8, 1901, the Company purchased	ty for consolidation or merger. the Charter of East Conway, New Hampshire Com	
29 30 31 32 33 34 35	under which each was organized, and authori	ty for consolidation or merger. the Charter of East Conway, New Hampshire Com	
29 30 31 32 33 34 35 36	under which each was organized, and authori On September 8, 1901, the Company purchased which was granted by the N.H. Legislature June	ty for consolidation or merger. the Charter of East Conway, New Hampshire Com 21, 1901.	pany
29 30 31 32 33 34 35	under which each was organized, and authori On September 8, 1901, the Company purchased which was granted by the N.H. Legislature June Petition of Fryeburg Water Company to the Sup Basically ruling the Fryeburg Water Company s	ty for consolidation or merger. the Charter of East Conway, New Hampshire Com	pany Commission #4413, June
29 30 31 32 33 34 35 36 37 38 39	under which each was organized, and authori On September 8, 1901, the Company purchased which was granted by the N.H. Legislature June Petition of Fryeburg Water Company to the Sup	ty for consolidation or merger. the Charter of East Conway, New Hampshire Com 21, 1901. reme Court of New Hampshire vs. Public Utilities	pany Commission #4413, June
29 30 31 32 33 34 35 36 37 38 39 40	under which each was organized, and authori On September 8, 1901, the Company purchased which was granted by the N.H. Legislature June Petition of Fryeburg Water Company to the Sup Basically ruling the Fryeburg Water Company si being political division.	ty for consolidation or merger. the Charter of East Conway, New Hampshire Com 21, 1901. reme Court of New Hampshire vs. Public Utilities hall have same rates for all same type customers reg	pany Commission #4413, June 1 gardless of State Line
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Utility Name: 1	FRYEBURG V	VATER (	COMPANY
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Year of Report:

r	HISTORY OF RESPONDENT					
9. Sta	te fully the territory you are authorized	to serve.				
	Fryeburg	Village, Maine and East Conway, Ne	w Hampshire			
_						
10. Te	10. Territory actually being served.					
	Fryeburg Village, Maine and East Conway, New Hampshire					
-		- 10 × 1				
1						
11. St	ate fully what business, if any, is being	conducted other than that of a water	utility.			
	Fryeburg Water Company sel	ls water for resale and collects rent of	on use of land for loading	same.		
12 0		1 ( . 1				
	ate date of annual meeting, number of s s of stock.	shares of stock represented at last and	nual meeting, and voting	power of several		
010350		29-Jul-21				
		883 Shares Represented				
		487 in person and 396 by proxy	101000			
-						
13 Gi	we names addresses and holdings of th	e ten largest stockholdere				
13. Gi	ve names, addresses and holdings of th	e ten largest stockholders.				
13. Gi	ve names, addresses and holdings of th Name	e ten largest stockholders. Address	Common Shares held	Preferred share held		
	Name	Address	held			
John N	Name A. Hastings	Address Fryeburg, ME	137			
John N Thoma	Name	Address Fryeburg, ME Casselberry, FL	held 137 129			
John N Thoma Ellen I	Name A. Hastings Is W. Hastings	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL	137			
John N Thoma Ellen I Jane E	Name 1. Hastings Is W. Hastings 1. Zelman	Address Fryeburg, ME Casselberry, FL	held 137 129 120			
John N Thoma Ellen I Jane E Donald	Name A. Hastings Is W. Hastings I. Zelman . Rosenberg	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO	held 137 129 120 120			
John M Thoma Ellen I Jane E Donald Georg	Name A. Hastings Is W. Hastings I. Zelman Rosenberg I Eastman	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL	held 137 129 120 120 50			
John M Thoma Ellen I Jane E Donald George Alice I	Name  A. Hastings Is W. Hastings I. Zelman . Rosenberg I Eastman e C. Weston	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME	held 137 129 120 120 50 38			
John N Thoma Ellen I Jane E Donald Georg Alice I Noren	Name         A. Hastings         is W. Hastings         is W. Hastings         I. Zelman         Rosenberg         1 Eastman         e C. Weston         E. Freeman	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ	held           137           129           120           50           38           32			
John M Thoma Ellen I Jane E Donak George Alice I Norene Andres	Name         A. Hastings         is W. Hastings         H. Zelman         Rosenberg         1 Eastman         e C. Weston         E. Freeman         e M. Hastings, Revocable Trust	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL	held  137  129  120  120  50  38  32  32			
John N Thoma Ellen I Jane E Donak George Alice I Norene Andres	Name         A. Hastings         Is W. Hastings         H. Zelman         Rosenberg         I Eastman         e C. Weston         E. Freeman         e M. Hastings, Revocable Trust         a Hanson	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32			
John N Thoma Ellen I Jane E Donak George Alice I Norene Andres	Name         A. Hastings         Is W. Hastings         H. Zelman         Rosenberg         I Eastman         e C. Weston         E. Freeman         e M. Hastings, Revocable Trust         a Hanson	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32			
John N Thoma Ellen I Jane E Donak George Alice I Norene Andres	Name         A. Hastings         Is W. Hastings         H. Zelman         Rosenberg         I Eastman         e C. Weston         E. Freeman         e M. Hastings, Revocable Trust         a Hanson	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32			
John N Thoma Ellen I Jane E Donak George Alice I Norene Andres	Name         A. Hastings         Is W. Hastings         H. Zelman         Rosenberg         I Eastman         e C. Weston         E. Freeman         e M. Hastings, Revocable Trust         a Hanson	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32			
John N Thoma Ellen I Jane E Donak George Alice I Norene Andres	Name         A. Hastings         Is W. Hastings         H. Zelman         Rosenberg         I Eastman         e C. Weston         E. Freeman         e M. Hastings, Revocable Trust         a Hanson	Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32			

Year of Report:

## December 31, 2021

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Number	1. Exact name of Utility	Fryeburg Water Compa	nv			
2	2. Name and address of person to whom correspondence concerning this report should be addressed					
3	Gregory M Leighton					
4	Controller - The Maine Water Company					
5	93 Industrial Park Road					
6	Saco, ME 04072					
7	3. Telephone 1-800-287-164	and the second sec	water.com			
8	4. List below the address of where the utility's books and records are located					
9	93 Industrial Park Road					
10	Saco, ME 04072					
11	· · · · · · · · · · · · · · · · · · ·					
12	5. Telephone	1-800-287-1643				
13	6. List below any audit groups reviewing	g records and operations:				
14		Horton, McFarland & Veysey, LLC				
15		P.O. Box 543				
16		Ellsworth, ME 04605				
17						
18	7. Date of original organization of the ut		24, 1905			
19	8. List below the names, titles and teleph	none numbers of each:				
		OFFICERS				
	Name	Title	Number			
		······				
20						
21	George Weston	President	207-935-2567			
22	Peter Hastings	Treasurer	207-935-2004 207-925-1163			
23 24	Jean M. Andrews	Secretary	207-925-1103			
24						
26						
27						
28						
		DIRECTORS				
	Name	Title	Number			
29	Name	Title				
29 30	Name Thomas Hastings	Title Director	407-834-0191			
30	Thomas Hastings	Director	407-834-0191			
30 31	Thomas Hastings George Weston	Director Director	407-834-0191 207-935-2567 207-935-2010 207-935-2004			
30 31 32 33 34	Thomas Hastings George Weston John M. Hastings Peter Hastings Ellen Zelman	Director Director Director Director Director Director	407-834-0191 207-935-2567 207-935-2010 207-935-2004 407-862-6714			
30 31 32 33 34 35	Thomas Hastings George Weston John M. Hastings Peter Hastings	Director Director Director Director Director	407-834-0191 207-935-2567 207-935-2010 207-935-2004			
30 31 32 33 34 35 36	Thomas Hastings George Weston John M. Hastings Peter Hastings Ellen Zelman	Director Director Director Director Director Director	407-834-0191 207-935-2567 207-935-2010 207-935-2004 407-862-6714			
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30 31 32 33 34 35 36	Thomas Hastings George Weston John M. Hastings Peter Hastings Ellen Zelman	Director Director Director Director Director Director	407-834-0191 207-935-2567 207-935-2010 207-935-2004 407-862-6714			
30 31 32 33 34 35 36	Thomas Hastings George Weston John M. Hastings Peter Hastings Ellen Zelman	Director Director Director Director Director Director	407-834-0191 207-935-2567 207-935-2010 207-935-2004 407-862-6714			
30 31 32 33 34 35 36	Thomas Hastings George Weston John M. Hastings Peter Hastings Ellen Zelman	Director Director Director Director Director Director	407-834-0191 207-935-2567 207-935-2010 207-935-2004 407-862-6714			

Year of Report:

# COMPANY PROFILE

Provide to the extent available a brief narrative company profile which covers the following areas:

A. Brief company history

B. Public services rendered

C. Major goals and objectives

D. Major operating divisions and functions

E. Current and projected growth patterns

F. Major transactions having material effect on operations

In 1883 the Fryeburg Water Company was formed to provide a more complete and updated water system to Fryeburg Village. To do this, they bought out the Fryeburg Aqueduct System that provided water to a small section of the Village as well as the Charter of the East Conway Water Co., which had a good source of supply and customers in East Conway, New Hampshire. The goal at the time was to provide good clean water to the area for domestic and commercial use.

Since then, Fryeburg Village has requested and the Water Company has responded to having adequate fire protection as well as use of water for manufacturing in Fryeburg.

The Fryeburg Water Company is basically a corporation that is owned by Fryeburg Citizens or those that have ties to Fryeburg. The Directors all live within the area served and it is their endeavor to maintain the Company and all its properties that it can properly serve the public today with an "eye" to the future at a reasonable rate of return for the stockholders and still reasonable for its customers.

Each year as we grow, we look at how it will affect those already being served, economics of it, and to the future long range of the Company.

Effective August 16, 2016 the company entered into a six-month operations and management agreement with Maine Water Company. Under the terms of this agreement Maine Water will provide for the administration, maintenance, and comprehensive operation of the Fryeburg Water Company system on a daily basis. The contract with Maine Water expires in March, 2022

During 2020 the Company replaced approximately 5400 linear feet of water main on US Route 302 from Ox ford Street to the access to Molly Ockett Middle School. The project was funding using State Revolving Loan funds issued through the Maine Municipal Bond Bank interim loan for \$1,328,150. The loan closed in February of 2021. Also, concurrent to this issue was the refinance of a loan with Camden National Bank that was paid off with a new loan from Androscoggin Bank for \$538,000.

In January 2022, the interim loan was replaced with permanent financing of \$1,261,723 to reflect actual final costs of the project

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		COMPENSATION C	<b>OF OFFICERS</b>	
Line Number	Name		Title	Officer's Salary (\$)
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22		PENSATION OF DIRI		
22 For each direct director/trustee	COM or listed on page E-4 list the number from the respondent. Name		d by each director/trustee and	the compensation received as a
22 For each direct director/trustee	or listed on page E-4 list the number from the respondent.	or director/meetings attende	d by each director/trustee and	·····
22 For each direct director/trustee Line Number 23	or listed on page E-4 list the number from the respondent. Name	or director/meetings attende	d by each director/trustee and Number of Meetings Attended	Officer's Salary (\$)
22 For each direct director/trustee Line Number 23 24	or listed on page E-4 list the number from the respondent.	or director/meetings attende	d by each director/trustee and	·····
22 For each direct director/trustee Line Number 23 24 25	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings	or director/meetings attende	d by each director/trustee and Number of Meetings Attended 2	Officer's Salary (\$) 100
22 For each direct director/trustee Line Number 23 24 25 26	or listed on page E-4 list the number from the respondent. Name	or director/meetings attende	d by each director/trustee and Number of Meetings Attended	Officer's Salary (\$)
22 For each direct director/trustee Line Number 23 24 25 26 27	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston	or director/meetings attende Title Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2	<i>Officer's Salary (\$)</i> 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings	or director/meetings attende	d by each director/trustee and Number of Meetings Attended 2	Officer's Salary (\$) 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings	or director/meetings attende Title Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston	or director/meetings attende Title Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2	<i>Officer's Salary (\$)</i> 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman	or director/meetings attende Title Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100
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22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31 32 33	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman Thomas Hastings	or director/meetings attende Title Director Director Director Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100 100 100 100
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22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31 32 33 34 35	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman Thomas Hastings	or director/meetings attende Title Director Director Director Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100 100 100 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31 32 33 34 35 36	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman Thomas Hastings	or director/meetings attende Title Director Director Director Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100 100 100 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman Thomas Hastings	or director/meetings attende Title Director Director Director Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100 100 100 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman Thomas Hastings	or director/meetings attende Title Director Director Director Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100 100 100 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman Thomas Hastings	or director/meetings attende Title Director Director Director Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100 100 100 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman Thomas Hastings	or director/meetings attende Title Director Director Director Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100 100 100 100
22 For each direct director/trustee Line Number 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	or listed on page E-4 list the number from the respondent. Name Peter G. Hastings George C. Weston John M. Hastings Ellen Zelman Thomas Hastings	or director/meetings attende Title Director Director Director Director Director Director Director Director Director	d by each director/trustee and Number of Meetings Attended 2 2 2 2 2 2 2 2 2 2 2 2 2	Officer's Salary (\$) 100 100 100 100 100 100 100 100

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Year of Report:

## AFFILIATION OF OFFICERS AND DIRECTORS

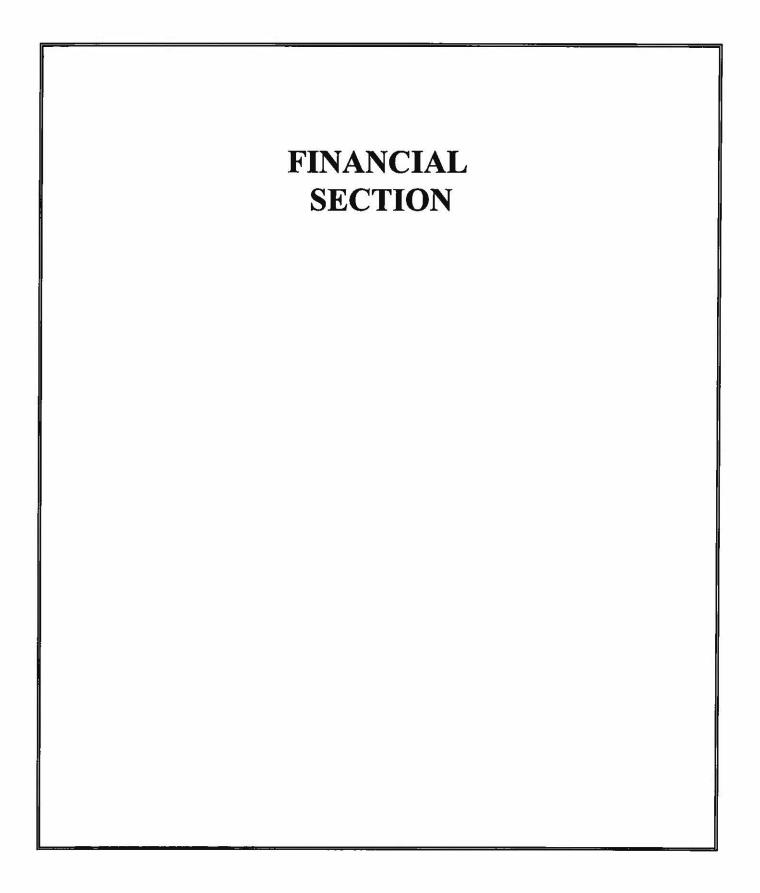
For each of the officials listed on page E-4, list the principal occupation or business affiliation if other than listed on page E-4, and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

1 2 3 4				Connection
3	The man Heathers	-		
-CAN 1	Thomas Hastings	Atty.	Director	State of Florida
		╁╼───┦	1 <u></u>	
	Peter G. Hastings	- A 10-1	Director	
6	recer G. Hastings	Atty.	Difector	Hastings Malia Law Office, 376 Main St.
7		f P		Fryeburg
	George C. Weston	Farmer/Land	Director	48 River Street, Fryeburg
9		Owner	Director	48 Kiver Street, Fryeburg
10		Owner		
	John M. Hastings		Director	100 Partland Street Ant I
12	John M. Hastings		Director	100 Portland Street, Apt J
13	1 and approved 5	1		
	Ellen Zelman	Property Mgr	Director	7.2 KB
15		Troperty Migi	Diffetion	
16		¦ŀ		
	Jean Andrews	Secretary	Director	MSAD 72
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Year of Report:

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Number		WATER
	PLANT (000's omitted)	
1 2	L TWALL (AAA 2 AUTRICA)	
2	Plant in Service	
3		
5	The second state of a first second	
6	Plant Acquisition Adjustment Plant Held for Future Use	
7	Materials and Supplies	
8	Less:	
9	Accumulated Depreciation and Accumulated Amortization	r stere
10		
10	Contribution in Aid of Constructi	
12	Net Book Cost	
12		
15	REVENUES AND EXPENSES (000's omitted)	
	KEYENUES AND EALENSES (000 3 00000)	
15	Operating Revenues	
16	Operating Revenues	
17	Description and Amortization Expanse	
18	Depreciation and Amortization Expense	
19 20	Taxes Other Than Income	
_	Other Operating Expenses	
21		
22 23	Total Operating Expenses	
23 24		
24 25	Net Operating Income	
26	Other Income	1
27	Other Income Deductions	
28		
29	Net Income	
30	Net Income	
31	NUMBERS OF OUCTOMERS	
32	NUMBERS OF CUSTOMERS	1
33	Bertilentiel - Versile Australia	
34	Residential - Yearly Average	
35	Commercial - Yearly Average	
36	Industrial - Yearly Average	
37	Others - Yearly Average	
38	Total	
39		
40	OTHER STATISTICS	
41	OTHER STATISTICS	
42	Assures Americal Braidential Line	
43	Average Annual Residential Use	
44		
45	Average Residential Monthly Bill Gross Plant Investment per Customer	
46		
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UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-6 F-7	4,059,362 1,001,121 3,058,241 0 3,058,241	4,019,04 1,059,78 2,959,25
Less: Accumulated Depreciation and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-7	1,001,121 3,058,241 0	1,059,78
Less: Accumulated Depreciation and Amortization Net Plant Utility Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-7	1,001,121 3,058,241 0	1,059,78
Net Plant Utility Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS		3,058,241 0	
Utility Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS		0	2,959,2:
Utility Plant Acquisition Adjustments (Net) Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-6	0	2,959,2:
Other Plant Adj. (Specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS	F-6		r 7.
Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS		3,058,241	
OTHER PROPERTY AND INVESTMENTS		3,058,241	
OTHER PROPERTY AND INVESTMENTS		3,058,241	
OTHER PROPERTY AND INVESTMENTS	1	3,058,241	
			2,959,2
	1 1		
Nonutility Property			
Nonutility Property	1. A 1. March 1. Marc		
	F-8	0	
Less: Accumulated Depreciation and Amortization	-1		
	1 1	2	
Net Nonutility Property	-1  -	0	
1 10 10 14 14 1990- 1000 14			
Investment In Associated Companies	F-9 F-9	0	
Utility Investments		0	
Other Investments	F-9	0	500
Other Special Funds	F-9a	0	
	1 1		
Total Other Property & Investments	-1  -	0	
OUDDENT AND ACODUED ASSETS	1 1		
CURRENT AND ACCRUED ASSETS	1 1		
	1 1	358,745	20,3
Cash Securit Departure		0	20,3.
Special Deposits		V	
Working Funds	-1 F		
Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision	-1  -		
for Uncollectible Accounts	F-10	198,436	82,8
Accounts Receivable from Associated Companies	F-11	0	02,0
Notes Receivable from Associated Companies	F-11	0	
		Construction of Construction of Construction	41,1
	_		(11,3
	F-12	0	
	┥┈┝		
Total Current and Accrued Assets		608.607	132,9
A new Amiliante manifester and the second	-1 F		
DEFERRED DEBITS	E-13		
	& F-14		
TOTAL ASSETS AND OTHER DEBITS		3,666,848	3,092,2
Pro Acc <u>M</u> DI	aterial and Supplies epayments crued Interest and Dividends Receivable isc. Current and Accrued Assets stal Current and Accrued Assets EFERRED DEBITS DTAL ASSETS AND OTHER DEBITS	epayments       F-13         ccrued Interest and Dividends Receivable       F-12         isc. Current and Accrued Assets       F-12         otal Current and Accrued Assets       F-13         EFERRED DEBITS       F-13         & F-14       F-14	epayments     F-13     11,218       iccrued Interest and Dividends Receivable     F-12     0       isc. Current and Accrued Assets     F-12     0       etal Current and Accrued Assets     608,607       EFERRED DEBITS     F-13       & F-14

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Year of Report:

December 31, 2021

l 2 3 4 5 6 7 8	NO. (a) 201 204 211	ACCOUNT NAME (b) EQUITY CAPITAL	PAGE (c)	YEAR END	YEAR END
2 3 4 5 6 7	201 204		(c)		
2 3 4 5 6 7	204	IFOULTLY CAPITAL		(d)	(e)
3 4 5 6 7	204		514	0,000	
4 5 6 7		Common Stock Issued	F-16	96,000	- 96,
5 6 7	211	Preferred Stock Issued	F-16		
6 7	212	Other Paid-In Capital Discount on Capital Stock	-		
7	212		-		3
100 C	213	Capital Stock Expense Appropriated Retained Earnings	-		<u></u>
	214	Unappropriated Retained Earnings	-	1,288,658	1,179
9	215	Reacquired Capital Stock		-5,000	
10	218	Proprietary Capital Stock Proprietary Capital (Proprietorship and Partnership Only)		-3,000	
11	210	Total Equity Capital	1	1,379,658	1,270
12		LONG-TERM DEBT	1	1,577,050	1,270
13	221	Bonds	F-17	1,879,545	591,
14	223	Advances from Associated Companies	F-17	1,017,010	
15	224	Other Long-Term Debt	F-17	· · · · · · · · · · · · · · · · · · ·	
16	221	Total Long-Term Debt		1,879,545	591,
17		CURRENT AND ACCRUED LIABILITIES			
18	231	Accounts Payable		4,985	783,
19	232	Notes Payable	F-15	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	105
20	233	Accounts Payable to Associated Companies	F-15		-
21	234	Notes Payable to Associated Companies	F-15		
22	235	Customer Deposits			
23	236	Accrued Taxes	F-18	28,231	29
24	237	Accrued Interest	F-19	17,162	5,
25	238	Accrued Dividends		-	
26	239	Matured Long-Term Debt	1 1		
27	240	Matured Interest			
28	241	Miscellaneous Current and Accrued Liabilities	F-20	90,495	138,
29		Total Current and Accrued Liabilities		140,873	957,
30		DEFERRED CREDITS			
31	251	Unamortized Premium on Debt	F-14		
32	252	Advances for Construction	F-20		
33	253	Other Deferred Credits	] [		
34	255	Accumulated Deferred Investment Tax Credits	] [	1,350	1
35		Total Deferred Credits	] [	1,350	1
36	261-265	OPERATING RESERVES	F-21		
37		CONTRIBUTIONS IN AID OF CONSTRUCTION	] [		
38	271	Contributions In Aid Of Construction	F-21	469,370	494,
39	272	Accumulated Amortization of Contrib. In Aid of Construction.	F-21	207,804	228,
40		Total Net C.I.A.C	F-21	261,566	266,
41		ACCUMULATED DEFERRED INCOME TAXES	1 1		
42	281	Accumulated Deferred Income Taxes-Accelerated Depreciation			
43	282	Accumulated Deferred Income Taxes-Liberalized Depreciation			
44	283	Accumulated Deferred Income Taxes-Other		3,856	5,
45		Total Accumulated Deferred Income Taxes	1 1	3,856	5,
46					
47		TOTAL EQUITY CAPITAL AND LIABILITIES		3,666,848	3,092,

Year of Report:

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# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

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.ine Number	ACCT. NO.	ACCOUNT NAME	REF. PAGE	CURRENT YEAR END	PREVIOUS YEAR END
	(a)	(b)	(c)	(d)	<u>(e)</u>
1		UTILITY OPERATING INCOME		同時時間這些時間的	新启行和主义的变体
2	400	Operating Revenues (should equal W-3 line 28)	W-3	670,428	661,5
3	401	Operating Expenses	W-2	337,170	337,3
4	403	Depreciation Expense	W-4	50,382	43,2
5	406	Amortization of Utility Plant Acquisition Adjustment			
6	407	Amortization Expense			
7	408.1	Taxes Other Than Income	F-18	88,673	57,9
8	409.1	Income Taxes	F-18	35,447	41,7
9	410.1	Deferred Federal Income Taxes	F-18	0	
10	411.1	Provision for Deferred Income Taxes-Credit	F-18	0	<u> </u>
11	412.1	Investment Tax Credits Deferred to Future Periods	F-18		
12	412.11	Investment Tax Credits Restored to Operating Income Utility Operating	E 10	Configuration (Configuration)	
13	412.11	Expense Total Utility Operating Expenses	F-18	0 511,672	480,2
14		Utility Operating Income		158,756	al Oday All Souther All Southe
15	413	Income From Utility Plant Leased to Others		138,730	
16	414	Gains (Losses) From Disposition of Utility Property	3		
17	717	Total Utility Operating Income		160 364	. (2,7
18		OTHER INCOME AND DEDUCTIONS		158,756	178,5
19	415			242.8323636888	REAL PROPERTY AND INCOME.
20	415	Revenues From Merchandising, Jobbing and Contract Work Costs and Expenses of Merchandising, Jobbing and Contract Work			1,2
21	410	Costs and Expenses of Merchandising, Jobbing and Contract Work			2,3
22	419	Interest and Dividend Income		2	
23	420	Allowance for Funds Used During Construction			
24	421	Nonutility Income	ſ		22
25	426	Miscellaneous Nonutility Expenses		55.0 1949	
26		Total Other Income and Deductions	ſ	0	(1,1
27		TAXES APPLICABLE TO OTHER INCOME	[	制印刷包括钢钢钢	<b>这般的注意在这些问题</b>
28	408.2	Taxes Other Than Income	F-18		
29	409.2	Income Taxes	F-18		
30	410.2	Provision for Deferred Income Taxes	F-18		2013
31	411.2	Provision for Deferred Income Taxes - Credit	F-18	17. O	
32	412.2	Investment Tax Credits - Net	F-18		
33	412.3	Investment Tax Credits Restored to Nonoperating Income	F-18		
34		Total Taxes Applicable To Other Income	1	0	
35		INTEREST EXPENSE		行政局部是使用的编辑。	回城湖,市地市、省
36	427	Interest Expense	F-17	30,620	26,0
37	428	Amortization of Debt Discount & Expense	F-14		
38	429	Amortization of Premium on Debt	F-14		
39	23	Total Interest Expense	1	30,620	26,09
40		EXTRAORDINARY ITEMS			·私告书 金田 生命
41	433	Extraordinary Income		and which we can be been a shift which	and the second s
42	434	Extraordinary Deductions			
43	409.3	Income Taxes, Extraordinary Items	F-18		
44	Ĩ	Total Extraordinary Items	ſ	0	
45			1	是为它在1999年2月18日的第三日。	<b>和</b> 这个时间,我们
46		NET INCOME	- 1	128,136	151,29
		·······			
		9 No 318 1		······	

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	ACCT.					
Line Number	NO.					AMOUNTS
	(a)	(b)				(c)
1	215	Unappropriated Retained Earnings, 1/01/19 Beginning Balance		2		1,179,522
2						
3		Changes to account:		-		
4	439	Adjustments to Retained Earnings (requires Commission	approval prior to	use):		
5		Credits		<del></del>		
7		Rounding		an a		10
8		Total Credits Debits				
9		Debits	-			
10		Total Debits		<u></u>		
11						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
12	435	Balance Transferred from Income (Page F-4, line 46)				128,13
13						
14	436	Appropriation of Retained Earnings:				
15	- 200 (1990) 50					
16						
17		Contractual Appropriation of Income (also defined as debt repayment)				
18		Other				
19		Total Appropriation of Income				
20					10 - 10 - 17 I	
21		Dividends Declared:				
22	437	Preferred Stock Dividends Declared				
23						
24	438	Common Stock Dividends Declared		19,000		
25						
26		Total Dividends Declared				19.00
27		11				
28 29	215	Unappropriated Retained Earnings, 12/31/19 Ending Balance		-		1,288,65
30		Appropriated Retained Earnings 1/01/19 Beginning Balance		0		
31	214	(state amount and purpose for each appropriation)				
32		Additions to Appropriated Retained Earnings:				
33						
34		Sinking Fund Reserve		14 1		
35	1	Funded Debt Retired thru Surplus				
36					10.00	
37						
38	214	Appropriated Retained Earnings 12/31/19 Ending Balance				
	ACCT.		BEGINNING			ENDING
	NO.	TITLE	BALANCE	ADDITIONS	WITHDRAWALS	BALANCE
39	1					
40	214.2	Sinking Fund Reserve				19
41	214.3	Funded Debt Retired thru Surplus				
42	214.4	Other				
43				-		
44 44		Total	0	0	0	

### Utility Name: FRYEBURG WATER COMPANY Year of Report: December 31, 2021 UTILITY PLANTS (ACCOUNTS 101-105) ACCT. Line Number NO. WATER OTHER TOTAL (a) (b) (c) (d) (e) 1 PLANT ACCOUNTS 2 101 Utility Plant In Service 4,009,773 4,009,773 3 102 Utility Plant Leased to Others 4 103 Property Held for Future Use 5 104 Utility Plant Purchased or Sold 6 105 Construction Work in Progress 49,589 49,589 7 8 **Total Utility Plant** 4,059,362 0 4,059,362 **UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114-115)** Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number. NONE Line WATER OTHER TOTAL Number (a) **(b)** (c) (đ) 9 Acquisition Adjustment (114): 10 11 12 13 14 15 Total Plant Acquisition Adjustments 16 0 17 18 Accumulated Amortization (115): 19 20 21 22 23 24 25 Total Accumulated Amortization 26 27 Net Acquisition Adjustments

14

19

	ACCUMULATED DEPI			
ine Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	BALANCE FIRST OF YEAR	1,059,785		1,059,7
2				
3	Credit during year:	58,065		58,0
	Accruals charged to Account 108			
4	Accruals charged other accounts (specify)			
5	Audit Adjustment			
6				
7	Salvage	7,756	<u> </u>	7,7
8	Other credits (specify) CIAC Amortization, Other		0	65,8
9	Total credits	65,821	0	05,0
10		1 1 H H H = C =		the state of the s
11	Debits during year:		1000	
12	Book cost of plant retired	116,802		116,8
13	Cost of removal			
14	Other debits (specify)	7,683		
15				
16	Total debits	124,485	0	124,4
17				
18	BALANCE END OF YEAR	1,001,121	0	1,001,1
	ACCUMULATED AMORTIZ	ATION (ACCOUNT 110) NON WATER	NE OTHER	TOTAL
	Charles and the first of the little of the			TOTAL (d)
		WATER	OTHER	21 NOV - 21 NOV - 2000
.ine Number	(a)	WATER	OTHER	21-10-10-11-10-10-10-10-10-10-10-10-10-10
ine Number	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110	WATER	OTHER	21-10-10-11-10-10-10-10-10-10-10-10-10-10
ine Number 19 20	(a) BALANCE FIRST OF YEAR Credits during year:	WATER	OTHER	21-10-10-11-10-10-10-10-10-10-10-10-10-10
ine Number 19 20 21	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110	WATER	OTHER	21 NOV - 21 NOV - 2000
ine Number 19 20 21 22	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110	WATER	OTHER (c)	(d)
ine Number 19 20 21 22 23	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110	WATER	OTHER	(d)
ine Number 19 20 21 22 23 24	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify)	WATER (b)	OTHER (c)	(d)
ine Number 19 20 21 22 23 24 25	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify)	WATER (b)	OTHER (c)	(d)
ine Number 19 20 21 22 23 24 25 26	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits	WATER (b)	OTHER (c)	(d)
ine Number 19 20 21 22 23 24 25 26 27	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits Debits during year:	WATER (b)	OTHER (c)	(d)
ine Number 19 20 21 22 23 24 25 26 27 28	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits Debits during year: Book cost of plant retired	WATER (b)	OTHER (c) 0	(d)
Line Number 19 20 21 22 23 24 25 26 27 28 29	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits Debits during year: Book cost of plant retired	WATER (b)	OTHER (c)	(d)
ine Number 19 20 21 22 23 24 25 26 27 28 29 30	(a) BALANCE FIRST OF YEAR Credits during year: Accruals charged to Account 110 Other credits (specify) Total credits Debits during year: Book cost of plant retired Other debits (specify)	WATER (b)	OTHER (c) 0	(d)

. . . .

tility Name:	FRYEBURG WATER COMPANY			Year of Report:	December 31, 202
	N	ONUTILITY PROPERTY (Account	121) NONE		112 III 200
	Report separately each item of property with a			te may be anyuned by alacces	of persents
ine Number	DESCRIPTION	BEGINNING YEAR BALANCE	ADDITIONS	RETIREMENTS	ENDING YEAR BALANCE
	(a)	(b)	(c)	(d)	(e)
1 2					
3					
4					
5					1400
6					
7					
8				1 3 0 1 TH	1.100 Est N
9					
10		ing is examined			Ja la
11					
12		del 1,3 III			1. 3382-36 2.
13					
14		A DESCRIPTION OF A DESC			
15	Total Nonutility Property	0		0 0	
-		and the second sec			
		SPECIAL DEPOSITS (ACCO			
_	Re	port hereunder all special deposits car	ried in Account 132.		
ne Number	DESCR	UPTION OF SPECIAL DEPOSITS	NONE		YEAR END BOO COST
		(a)			(0)
16 17	SPECIAL DEPOSITS (Acct. 132):				
18		8107			
19					
20				1000	
21		225 m²			
22	-		1.1.1.1.	2000	
23	Total Special Deposits				
1				1 . THE S	
-					
-					
<u>.</u>					
1.1				2	
_					
-			10 Sec. 1		
				//	
				200 W	
				1	
	1.0				
					1977 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 -
	- 740 - 201				S
		2000		57.6	
			a b and		2

Utility Name: FRYEBURG WATER COMPAN	Utility Name:	FRYEBURG	WATER	COMPAN
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4

	INVEST	MENT IN ASSOCIATED CO	MPANIES (Acct.	123)		
		Par Value held	Book Value	Di	vidends or Interest	Date of
ne Number	Description of Investment (a)	at close of year (b)	at close of year (c)	Rate (d)	Amt. Credited to Income (e)	Maturity (f)
1						
2		-				
3			H H H			
4						
5						
6	T+1		0			1.1
	Totals					
	UTILITY	INVESTMENTS (ACCOUN	T 124) N	ONE	· · · ·	
_		Par Value held	Book Value	D	vidends or Interest	Date of
ne Number	76 (22 W)	at close of year	at close of year	Rate	Amt. Credited to Income	Maturity
	(a)	(b)	(c)	(d)	(e)	(ĺ)
7						
8					ļ	
9						
10						
11						
12	Totals		0			019
					10117	
	OTHER I	NVESTMENTS (ACCOUNT	125) N	IONE		
23 <del></del>		Par Value held	Book Value		ividends or Interest	Date of
ne Number		at close of year (b)	at close of year	Rate (d)	Amt. Credited to Income (e)	Maturity (f)
13	(a)	(0)	<u>(c)</u>	(u)	(€)	(1)
13						
					<u> </u>	
15					1	
16	10000000000000000000000000000000000000					
17						
18	Totals		0		<b>↓</b> ↓	
		<u></u>				÷.
				22		
		767			1012-	
		······································				

INVESTMENTS AND SPECIAL FUNDS (Accts. 123-127) continued. NONE OTHER SPECIAL FUNDS (Acet. 127) Additions to Fund during Period Balance in fund beginning Withdrawals Balance in fund at Name of Securities in Fund Trustee of Fund Purpose of Fund Line Number Cash Appropriation Fundancome from Investment of Fund (f) (g) of period from fund close of year (a) (b) (c) (d) (e) (h) (i) 1 Sinking Funds 2 3 4 5 6 7 Totals 0

Ubby Name: FRYEBURG WATER COMPANY

F-98

Year of Report: December 31, 2021

14

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ne Number	Description	TOTAL
	(a)	(b)
1	ACCOUNTS RECEIVABLE:	
2	Continue Annuals Develophia (Annu 141)	
3 4	Customer Accounts Receivable (Acct. 141): Water 95,392	
5	Water         95,392           Other         106,044	
6		
7	Total Customer Accounts Receivable	201,
8		
9	OTHER ACCOUNTS RECEIVABLE (Acct. 142):	
10		
11	0	
12		
13		
14		
15	Total Other Accounts Receivable	
16		
17	NOTES RECEIVABLE (Acet. 144):	
18		
19		
20		
21 22		
22		
23	Total Notes Receivable	
25		
26	Total Accounts and Notes Receivable	201,
27		
28	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acet. 143):	
29		
30	Balance first of year 3,000	3,
31	Add: Provision for uncollectibles for current year 0	
32	Collections of accounts previously written off	
33	Utility accounts	
34	Others	
35		
36	Total Additions 0	
37	Deduct accounts written off during year:	
38 39	Utility Accounts	
39 40	Other	
40		
42	Total accounts written off	
43		
44	Balance end of year	3,
45		
46	Total Accounts and Notes Receivable - Net	198,
		**

 $k ~ \leftarrow ~ k ~ =$ 

	Report each account receivable from associa	the second se	
ine Number	DESCRIPTION (a)		TOTAL
1			()
2			2. 对抗学校的
3			the second second
4		an an tha an training an <u>a training an training</u> . Dataing an training an train	
6		alers and an end of the	ala esta da servit
7	Const. A fight of the set of the set		
8			
10			
11 L	Total		
	NOTES RECEIVABLE FROM ASSOCIATED CON Report each note receivable from associated		
ne Number	DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (d)
12			
13 14			
15			
16			
17 18			
19	an and a state of the state of the state of the state of the		
20		NA ESTATS OF	
21 22	Total		
	100		
143342.44			
No several			
<u>91</u> 941 - 1471 - 1 5 16 16 17			
			tin a second as
GREEK.			
All the set			ines an establish
1.社會性國議			
CSN 6630		NEW COLUMN TO PROVIDE AND	NA BOARD ALLOW
1.1月出出生;		T TELEVISION	
的人的。因此是		14、14、14、14、14、14、14、14、14、14、14、14、14、1	
	<b>的现在分词的</b> 自己的现在分词通知的自己的现在分词。	THE REAL PROPERTY AND A DESCRIPTION OF A	STATISTICS IN COMPANY AND ADDRESS

ad Administration

Line Number     ITEMS (a)     WATER (b)     OTHER DEPARTMENTS (b)       1     Materials for Constructions     40,20			ND SUPPLIES	MATERIALS		
2       Materials for Construction Purposes	TOTAL (d)	DEPARTMENTS		* 021.17% 7.277.07%	Line Number	
3       Materials for Construction Purposes	40,208		40,208		1	
4					2	
5       Appliances (Held for Sale)				Materials for Construction Purposes	3	
6					4	
7       8       1       1       1       1         9       10       1       1       1       1       1         12       Totals       40,208       0       1         12       Totals       40,208       0       1         MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Acct. 174)       NONE         Line Number       0         (b)         13       Accrued Utility Revenues       1         14       Other:       1       1       1         16       1       1       1       1       1         18       1       1       1       1       1       1         20       1 <td></td> <td></td> <td></td> <td>Appliances (Held for Sale)</td> <td>5</td>				Appliances (Held for Sale)	5	
8			-		6	
9       10       11 <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>						
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $					8	
11       12       1						
12     Totals     40,208     0       MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Acct. 174)     NONE       Line Number     DESCRIPTION OF ASSET     (a)       ISSER (Acct. 174)     NONE       ISSER (Acct. 174)     ISSER (Acct. 174)       ISSER (Acct. 174)       ISSER (Acct. 174)       ISSER (Acct. 174)       ISSER (Acct. 174) <td c<="" td=""><td></td><td></td><td></td><td></td><td></td></td>	<td></td> <td></td> <td></td> <td></td> <td></td>					
Image:	40,208		40.200			
Line Number       DESCRIPTION OF ASSET       Image: Construction of asset       Image: Construct	40,208		40,208	Totals	12	
13       Accrued Utility Revenues	AMOUNT (B)			DESCRIPTION O	Line Number	
14       Other:       Image: Constraint of the second of the seco					13	
15					0	
16						
17						
18					11.4474	
19						
20						
21						
22					146.45.5	
23					P I I S I S I S I S I S I S I S I S I S	
25						
26					24	
27					25	
28       29         30       31         31       32         33       33         34       35         35       36         37       38         39       40					26	
29					27	
30       31         32       33         33       34         34       35         36       37         38       39         40       40						
31         32         33         34         35         36         37         38         39         40						
32			· · · · · · · · · · · · · · · · · · ·			
33						
34       35       36       37       38       39       40						
35						
36			<u></u>			
37						
38       39       40						
39	-					
40						
			1.1			
41	1	<u> </u>	<u> </u>			
					8	
42 Total	1		4 <u>-</u>		42	

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	PREPAYMENTS (Acet.	162)		
Line Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	Prepaid Insurance	1,945		1,945
2	Prepaid Rents			
3	Prepaid Interest			
4	Prepaid Taxes	7,215		7,215
5	Other Prepayments (Specify): MRWA Dues, NH tax, SCADA support	2,058		2,058
6				
7		0		0
8				
9	Total Prepayments	11,218	0	11,218

## MISCELLANEOUS DEFERRED DEBITS (Acct. 186)

Line Number	Description (a)	Amt. Credited to utility property (b)	Cost of Removal (c)	Salvage Credited (c)	Balance at end year (d)
10	Miscellaneous Deferred Debits (Acct. 186):	<b>2000</b>	<u>in ninin n</u> i		
11					
12	Deferred Rate Case Expense (Acct. 186.6)		1 10 10 10 10 V		3
13 14	Other Deferred Debits			546 B B B B B	
14	Retirement Work in Progress				
16	Deferred Tax Asset				
17	Deletted Tax Asset				
18					C
19				et - 1 - 1 - 1 - 1	2
20				- 27 - 7	N
21	12.136				2 - T
22					
23					
24					
25	Total Miscellaneous Deferred Debits			ี ส <b>ีสโตโซโส</b>	
23					
23					
23 					

Utility Name:	FRYEBURG WATER C	COMPANY				Year of Report:		December 31, 2021		
		UNAMORTI	ZED DEBT	DISCOU	NT AND EXPENSE	(Acct. 181)				
	Name of Debt to which discount and	Original amount of discount and	Amortizati	on Period	Balance in account at	Charges to account during year	Discount extinguished	Balance in account		
Line Number	expense relate	expense	From (year)	To (year)	beginning of year	during year	during year	at close of year		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1								0		
2										
3										
4		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					1			
5								c		
6						·				
7						ļ		0		
8										
9										
10							-			
11 12	··									
12										
13										
15	Totals	0	6. A	3.15.15	0	0	0	C		
						NONE	la storan			
	UNAMORTIZED PREMIUM ON DEBT (Acct. 251) NONE									
	Name of Debt to	Total premium to	Amortizati	on Period	Balance in account at	Credits to account	Premium	Balance in account		
Line Number	which premium relates	which premium	From (year)	To (year)	beginning of year	during year	extinguished during year	at close of year		
	(8)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1				(0)			Sup.	C		
2		55 Mi 109						C		
3								0		
4										
5										
6										
7										
8				-						
9								0		
10				-		· · · · ·	0.000	(		
11										
12						1	- <u>11.</u>			
14										
15	Totals	C	Section 4	NOTE: N	6	0	C	) (		
		EXTRAORDIN	ARY PRO	PERTY L	OSSES (Acct. 182)	NONE		8 8		
	1/1/1 B		Re	port each iter	m separately.					
			DESCR	IPTION			1	TOTAL		
Line Number										
			(	(a)				(b)		
31	Extraordinary Property	Losses (Acct. 182):	<u></u>							
32								1212-1-1		
33								<b>R</b>		
34								1		
1	Total Extraordinary Pro	nerty Losses								

Year of Report:

December 31, 2021

	0	THER SPECIAL F	UNDS (Acct. 12	7) NONE		
		Nominal Date	Date of		NTEREST	Principle
Line Number		of Issue	Maturity	Rate	Frequency of Payment	Amount per Balance Sheet
	(a)	(b)	(c)	(d)	(e)	(1)
1	Account 232-Notes Payable		6			
2 3					-	
4					-	
5 6				l		
7			100 ann			0
8 9	Totals Account 232		1.23			
10	Account 234-Notes Payable to					
11	Associated Companies					
12						
13						
14			<u> </u>			
15						
16						<u></u>
17						
18						
19	Totals Account 234					0
	ACCOUNTS P	AYABLE TO ASS	DCIATED COM		233) NONE	
Line Number		D	escription			Total
			(a)			(b)
20						
21	2 1 - 2009) - 20 2 - 2009		u.u.			
22 23	5 2					
23 24	-					
24				10 0 to 10 0 to 10		
26	a Tanan a					
20	27 - 1 <b>20</b> 33					
						· · · ·
27						
27 28				HL 79		
27 28 29	Total					0
27 28 29 30	Total					0

iii.

### CAPITAL STOCK (Acet. 201 & 204) A.-With Par Value

For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent. They are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If reacquired by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retured, they are considered to be nominally outstanding.

Line	Class of Stock	No. of shares specified in Articles of	Par value	Authorized	by P.V.C.	Par value issued actually outstanding	Cash received as consideration for	Cash value of other property acquired or services received as	Amount nominally outstanding at
No.		Incorporation	per share	No. of shares	Par value	at close of year	issue	consideration for issue	close of year
	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(b)	(i)
1									
2 0	Common	960	100	960	96,000	96,000			
3			Arran C						L 1998.255
4									
5					12535				č
6 F	Preferred								14.94
7									
8									
9									-
10 1	Receipts outstanding								
11 f	for installments paid								
12	Total	960	100	960	96,000	96,000			
					BWithout Par Value				
		No. of Shares specified in	No. of shares		Stock Actually Outstandir		Cash Value of other	ſ	

Line No.		No. of Shares specified in Articles of         No. of shares         Stock Actually Outstanding		nding	Cash Value of other property acquired or services	No. of shares nominally outstanding at close of y		
No.	Class of Stock	Incorporation	P.U.C.	Shares	Cash consideration	received as consideration for issue		
	0)	(k)	(1)	(m)	(n)	(0)	(p)	
13								
14 Cor	mmon							
15		2						
16		_					z	
17							0	
18							z	
19 Pre.	eferred						۲.	
20								
21				5.178 da				
22				0. 17C				
23								
_	ceipts outstanding			Sc. St.				
25 for	installments paid							
26	Total	8						

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### LONG TERM DEBT (Acct. 221, 223 and 224) A.-With Par Value

Submit particulars of the various unmatured bonds and other evidences of long term debt which were in existence at the close of the year. For the purposes of this report, capital stocks and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent. They are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If required by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to

Line	Name and Description of Obligation	Date of Issue	Date of Maturity	Par Value Authorized	Par Value actually outstanding at close of	Cash received as consideration for issue	Cash value of other property acquired or services received as		Interest	· · · · · · · · · · · · · · · · · · ·
No.		(b)	(-)		year		consideration for issue	Rate percent	Due Date	Interest charged to income during year
T	Bonds	(ש)	(c)	(d)	(e)	<u>()</u>	(g)	<u>(h)</u>	(i)	Ú)
2		<u> </u>	* · · ·						— <u> </u>	
3										
4				<u> </u>						
5										
6		· · · ·								<u> </u>
7	ммвв	December-08	December-23	231,000	35,537	231,000		2.00V		
8						251,000		2.30%	May & Nov	2,00
9	MMBB (Interim)	February-21	January-22	1,328,150	1,328,150	1,261,723		1,00%	Apr & Oct	
10			-					1,0076	Apr & Oct	7,37
11	Androscoggin Bank	February-21	February-31	515,858	515,858	515,858		4.00%	Feb & Aug	21,14
12									T CO & Aug	21,14
13										
14									• <u> </u>	<u> </u>
15										-
16										
17										
18										
19		*								
20	<u>├──</u>									
21										
22 23	Notes	<u>100000</u>								
23 24	┢─────┤		<u> </u>							
24	-	· · · · · · · · · · · · · · · · · · ·								
	Advances from			-						
27	and the second									
28										
29	<u> </u>					· · · · · · · · · · · · · · · · · · ·				<u> </u>
	Other Long Term Debt									<u> </u>
31		entre							· · · · · ·	
32							·			+
33	Total			2,075,008	1,879,545	1,492,723			· · · · · · · · · · · · · · · · · · ·	

Year of Report: December 31, 2021

	(a)	WATER (b)	OTHER (c)	TOTAL (d)
- 1	Balance First of Year	29,848		29,8
2				
3	Accruals Charged:			
4	Utility Regulatory Assessment Fees	0		
5	Property Taxes	73,606		73,6
6	Payroll Taxes	0		
7	Other Taxes & Licenses	3,148		3,1
8	Federal Income Taxes	30,562		30,5
9	State Income Taxes	13,777		13,7
10	Deferred F.I.T	0		
11	Deferred S.I.T	0		
12	Deferred Income Taxes - Credit	0		
13	ITC Deferred To Future Periods			
14	ITC Restored To Operating Income	0		
15	Taxes Applicable to Other Income			
16	(Accts. 408.2, 409.2 & .3, 410.2, 411.2	1 1		
17	412.2 & .3)			
18				
19	Total Taxes Accrued	121,093	0	121,0
20				
21	Taxes Paid During Year:			
22	Utility Regulatory Assessment Fees			in the second
23	Property Taxes	73,606		73,6
24	Payroll Taxes	0		
25	Other Taxes & Licenses	2,904		2,9
26	Federal Income Taxes	39,800		39,8
27	State Income Taxes	6,400		6,4
28	Deferred F.I.T	0		
29	Deferred S.I.T	0		
30	Deferred Income Taxes - Credit	0		
31	ITC Deferred To Future Periods			
32	ITC Restored To Operating Income	0		
33	Taxes Applicable to Other Income			
	(Accts. 408.2, 409.2 & .3, 410.2,			
34	411.2, 412.2 & .3)			
35				
35 36				
35 36 37	Total Taxes Paid	122,710	0	122,7
35 36	Total Taxes PaidBalance End of Year		0	122,7

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Year of Report:

		20 million	New Contraction of the Contracti			
		Balance at	INTEREST	Accrued during Year	Interest Paid During	Balance End
Line Number		Beginning of Year	Acct. Debit	Amount	Year	Year
	<u>(a)</u>	(b)	(c)	(d)	(e)	(f)
1	Account No. 237.1 -		0.00			
2 3	Accrued Interest on Long Term Debt:					
4	Long Term Doot.	5,401	427	30,620	18,859	17,1
5			1			
6 7		_				
8	100 C	-				
9	Total Account No. 237.1	5,401		30,620	18,859	17,
10			1		9.92	
	Account No. 237.2 -		~			
12	Accrued Interest on		1			
13	Other Liabilities:					
14						
15					· · · · · · · · · · · · · · · · · · ·	3 <del></del>
16						
17	14/22				10	
18						
19	Total Account No. 237.2	0		0	0	
19 20	Total Account No. 237.2	0		0	0	
20 21	Total Account No. 237.2 Total Account No. 237 EGULATORY COMMISSIO	5,401	ORMALIZATIO	30,620	18,859	
20 21	Total Account No. 237	5,401 ON EXPENSE-N	Expense	30,620 N OF RATE CASE EXPEN	18,859 NSE (Accts. 666 and 667)	
20 21	Total Account No. 237	5,401 ON EXPENSE-N		30,620	18,859 NSE (Accts. 666 and 667) Charged Off Duri	ing Year
20 21 R	Total Account No. 237	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During	30,620 N OF RATE CASE EXPEN Amount Transferred to	18,859 NSE (Accts. 666 and 667) Charged Off Duri	ing Year
20 21 R	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26 27	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26 27 28	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26 27 28 29	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26 27 28 29 30	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26 27 28 29 30 31	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26 27 28 29 30 31	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26 27 28 29 30 31	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount
20 21 R ne Number 22 23 24 25 26 27 28 29 30 31	Total Account No. 237 EGULATORY COMMISSIO Description of Case (D	5,401 ON EXPENSE-N	Expense Incurred During Year	30,620 N OF RATE CASE EXPEN Amount Transferred to Acct. No. 186.6	18,859 NSE (Accts. 666 and 667) Charged Off Duri Acct.	ing Year Amount

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	MISCELLANE	OUS CURRENT AN	ND ACCRUE NONE	D LIABILITIES (Acc	rt. 241)	
Line Number		Description (a)			Balance E	
		(8)	<u>2</u>			<u> </u>
1	Advance Billing and Payments	-				
2	Other:					
3				17.2/0		
4	Payable to Maine Water		17,260			
5	Advanced Revenue		2 <u></u>	<u> </u>		45,614
6	Advanced Fire Revenue					27,621
7						
8				<u>1</u>		
9						
10				22		
11				21. 2.		
12						i
13				244		
14 15	Total Miscellaneous Current and A	ccrued Liabilities				90,495
	AI	VANCES FOR CONST	RUCTION (Ac	et. 252) NONE	<u> </u>	
		Balance Beginning		Debits		Balance End of
Line Number		of Year	Acct. Debit	Amount	Credits	Year
Luie Humber	Name of Payor	of Year	Acct. Debu	Allyout		
1	(a)	(b)	(c)	(d)	(e)	(f)
1			and a local sector			0
2						-
3			<b>↓</b>			
4						
5			┢╼──┟			
6 7						
8						
9						
10				10		
11						
12						
13			1			
14 15						
15		and the same				
17						
18						
19						_
20						
21						
22 23						
24					0	
24 25 26						
26	· · · · · · · · · · · · · · · · · · ·					
27			łł-			
28					<b>I</b>	
29			++	<u> </u>	4	
30 31			1			
31			<u> </u>			
33					100	
33 34						
35						0 0
36	Total		D			00
		· · · · · · · · · · · · · · · · · · ·				
			22 2			
		1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 -	· · · · · · · · · · · · · · · · · · ·			
			a contraction			

# Utility Name: FRYEBURG WATER COMPANY

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Year of Report:	December 31, 2021	

	OPERA	TING RESERVES (Acct. 2	61-265) NONE		
Line Number	Describe bereunder the several reserves carried in this account submitting balances in each reserve.	Credit Balance at Start of Year	Additions	Withdrawals	Credit Balance at close of year
	(a)	(b)	(c)	(d)	(e)
1	Acct. 261-Property Insurance Reserve				0
2	Acct. 262-Injuries & Damages Reserve				0
3	Acct. 263-Pensions & Benefits Reserve				0
4	Acct. 265-Miscellaneous Operating Reserves				0
5	Other				0
6					10 - 50
7					
8					17524
9					
10	Total	0	0	0	0
	CONTRIBU	TIONS IN AID OF CONST	RUCTION (Acet. 271)		
Line Number	2				YEAR END BOOK COST
		(a)			(b)
	Balance first of year		494,197		
1	Add credits during year:				
3	Contributions received from System Development, Main	3,100			
4	<u>.                                    </u>				
5					
	Total Credits	3,100			
	Retirements				27,927
	Balance end of year		1 - <u></u>		469,370
	Less Accumulated Amortization				207.804
10					
u i	Net CIAC				261,566
ADDITIONS	TO CONTRIBUTIONS IN AD OF CONSTRUCTIO	N RECEIVED FROM SYS RECEIVED DURING TH		CHARGES AND MAIN F	EXTENSION CHARGES
Line Number	Description	of Charge		Number of Connections	Water
12					
13		17. 			
14	New Service - Bu	1.800			
15	New I" Service - 5	800			
16	New 1" Service - 1	500			
17					
18					
19					
20					
21					
22					
23 1	Fotal Credits from System Development, Main Extension	Charges			3,100

(Utility

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### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES Operations)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Number		Ref. (b)	Amount (c)
1	(a)	107	128,13
1	Net income for the year		120,11
2	Reconciling items for the year:		
3	Taxable income not reported on books: Contributions in Aid of Construction		3,10
4	CIAC Amortization	<u>120-14</u>	(7,6
5	CIAC AMOINZAUCH		(7,0
6			
7		12 <u>384</u> 1447.0	
8			<u> </u>
9	- A set of the set of		
10	Deductions recorded on books not deducted for return:		33,7
11	Federal Income Tax	<u></u>	7,3
12	Depreciation		
13	Deferred Taxes	No.	
14			
15			· · · · ·
16			
17			
18	Income recorded on books not included in return:		
19			
20	Investment Tax Credit Restores		
21	Deferred Taxes	4	(3,6
22		- Complex and	
23			
24			1
25	Deduction on return not charged against book income:		
26			
27		* <b>*</b>	
28	Rounding		
29			
30			
31			
32	Federal tax net income		160,0
33			
34	Computation of tax:		
	Federal Tax Net Income 160,669		
	Federal Tax Rate 21.00%		
	33,740		
	• •		1

#### POLITICAL ACTIVITIES, INSTITUTIONAL ADVERTISING, PROMOTIONAL ADVERTISING AND PROMOTIONAL ALLOWANCES

Report by item the account number, nature, payee and amounts for such activities, advertising, and allowances recorded in separate subdivisions of the non operating account no. 426, "Miscellaneous Nonutility Expenses." Report in an attachment a description of the methods used by the utility to collect and account for such information and methods used to inform its employees and agents of the requirement of Chapter 83 of the Public Utilities Commission's rules and regulations and how to report such information to the utility for inclusion in the report required by Section 2 and the accounts required by Section 3 of this rule. IF NONE, SO STATE.

REMARKS:

Item	Amount
	-
	· · · · · · · · · · · · · · · · · · ·
14	
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#### INSIDER TRANSACTIONS

35-A M.R.S.A. §709(3), Insider Transactions, requires that utilities submit to the commission with its annual report a report of insider transactions requiring review and approval under subsection 2. Subsection 2 states:

2. Approval and disclosure of insider transactions. An insider transaction shall be specifically reviewed and approved by the public utility's board of directors or trustees, provided that when an insider transaction is part of a series of related transactions involving the same insider, approval of each separate transaction is not required so long as the public utility's board of directors or trustees has reviewed and approved each series of related transactions and the terms and conditions under which the transactions may take place. The minutes of the meeting at which approval is given shall indicate the nature of the transaction or transactions, that the review was undertaken and approval given and the names of individual directors or trustees who voted to approve or disapprove the transaction or transactions. In the case of negative votes, a brief statement of each dissenting director's or trustee's reason for voting to disapprove the proposed insider transaction or transactions shall be included in the minutes if its inclusion is requested by the dissenting director or trustee.

Transaction Description	Annual Amount
	2
	-
	d
	7

Utility Name: FRYEBURG WATER COMPANY

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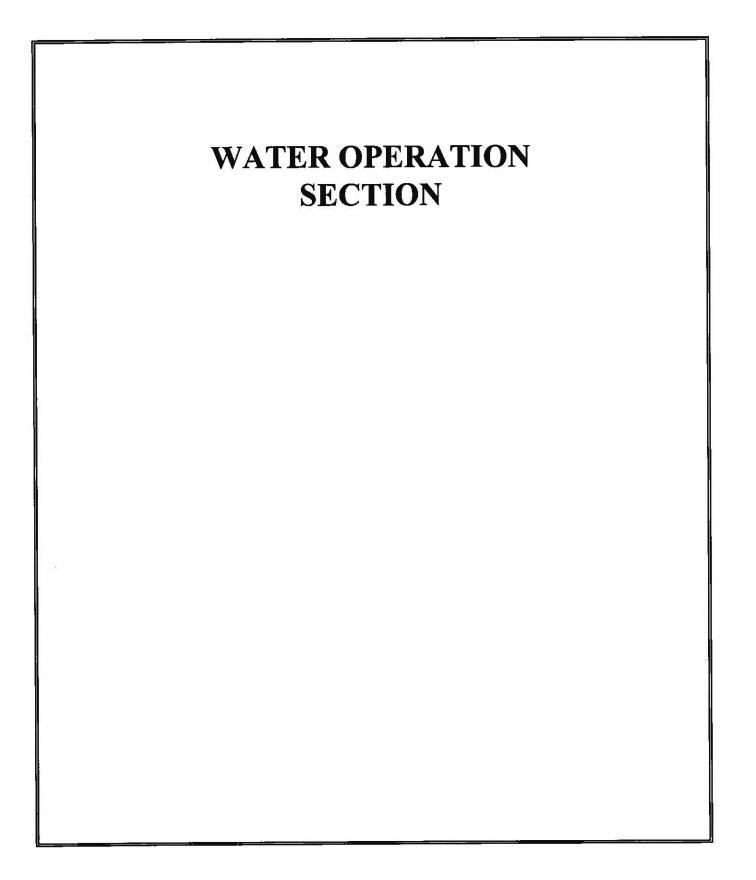
Amount

# Accounting for Pension and Post-Retirement Benefits

Both GAAP and GASB have specific requirements for the accounting for Pension and Post-Retirement Benefits. In the space below the utility should summarize how it accounts for pensions and post retirement benefits (pay as you go, accrual) and any changes in that accounting during the last calendar year. In addition, the utility should list all accounts that it used to record these costs during the calendar year.

Description of Accounting for Pension and Post-Retirement Benefits:

Accounts Charged During Year:



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		WATER	UTILITY PLANT ACCOUNTS			
	ACCT.		PREVIOUS	T		CURRENT
ne Number	NO. (a)	ACCOUNT NAME (b)	YEAR	ADDITIONS	RETIREMENTS	YEAR
1	301	Organization	(c)	(d)	(e)	(f)
2	302	Franchises				
3	303	Land and Land Rights	202.046			
4	304	Structures and Improvements	392,046			392,
5	305	Collecting and Impounding Reservoirs				91,
6	306	Lake, River and Other Intakes				
7	307	Wells and Springs	106.062	201		
8	308	Infiltration Galleries and Tunnels	195,863			195,
9	309	Supply Mains				
10	310			ł		
n		Power Generation Equipment				
12	311	Pumping Equipment	118,058			118,
12	320	Water Treatment Equipment	108,647			108,
1.000	330	Distribution Reservoirs and Standpipes	531,515			531,
14	331	Transmission and Distribution Mains	862,857	1,171,182	111,387	1,922,
15	333	Services	324,923	28,885	3,976	349,
16	334	Meters and Meter Installations	165,933	3,646	662	168,
17	335	Hydrants	50,922	11,604	777	61,
18	339	Other Plant and Miscellaneous Equipment	25,024			25,
19	340	Office Furniture and Equipment	6,497			6,
20	341	Transportation				
21	342	Stores Equipment				
22	343	Tools, Shop and Garage Equipment	12,711			12,
23	344	Laboratory Equipment	283			
24	345	Power Operated Equipment				
25	346	Communication Equipment				
26	347	Miscellaneous Equipment	24,564			24,5
27	348	Other Tangible Plant				South Station
28 29		Total Water Plant	2,911,258	1,215,317	116,802	4,009,7
2		······································				
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Year of Report:

December 31, 2021

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ine Number	ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	PRIOR YEAR	LEFT BLANK
1	601	Salaries and Wages - Employees	0	0	
2	603				112,00
3	005	Salaries and Wages - Officers, Directors and Majority Stockholders	0	0	
4	604	Employee Pensions and Benefits	0	0	- Starting
5	610	Purchased Water			
6	615	Purchased Power	36,888	33,481	
7	616	Fuel for Power Purchased			
8	618	Chemicals	21,390	23,141	
9	620	Materials and Supplies	12,428	19,208	
10	631	Contractual Services - Engineering			
11	632	Contractual Services - Accounting	7,450	7,250	
12	633	Contractual Services - Legal	15,773	9,257	
13	634	Contractual Services - Management Fees			
14	635	Contractual Services - Other	220,860	224,555	
15	641	Rental of Building/Real Property	8,400	8,400	- John -
16	642	Rental of Equipment			
17	650	Transportation Expenses		0	
18	656	Insurance - Vehicle			
19	657	Insurance - General Liability	5,533	4,932	
20	658	Insurance - Workman's Compensation	0	0	
21	659	Insurance - Other	0	0	
22	660	Advertising Expense			
23	666	Regulatory Commission Expenses -			
24		Normalization of Rate Case Expense	0		
25	667	Regulatory Commission Expenses - Other			
26	670	Bad Debt Expense	0	0	
27	675	Miscellaneous Expenses	8,448	7,077	
28					
29	6	Total Water Utility Expenses	337,170	337,301	

December 31, 2021

#### WATER OPERATING REVENUES (Acct. 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts except that where separate meter readings are added for billing purposes one customer shall be counted for each group of meters so added. If the customer count in the residential service classification includes customers counted more than once because of special services, such as air conditioning, etc. indicate in a footnate the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below.

			Operating .	Revenues	Thousand Gallons Sold*			
Line ACCT NO.	ACCT NO.	Account Name	Amount for Year	Increase or decrease from preceding year	Amount for year	Increase or decrease from preceding year	Number of Customers for Year	
	(a)	(b)	(c)	(d)	(e)	(1)	(2)	
I		OPERATING REVENUES						
2		SALES OF WATER						
3	460	Unmetered Sales to Gen. Customers						
4								
5								
6								
7								
8	460	Total	0	0	g	0		
9	461	Metered Sales to Gen. Customers						
10	461 1	Residential	172,870	(545)	43,245	5,375	68	
n	461 2	Commercial	69,375	20,395	30,656	4,982	9	
12	461.3	Industrial	9,457	2,635	5,537	2,726		
13	461.4	Public Authorities	5,988	148	757	(76)	1	
14		Total	257,690	22,633	80,195	13,007	79	
15	462.1	Public Fire-Protection Service	105,221	q				
16	462,2	Private Fire-Protection Service	22,711	(38)			2	
17	464	Other Sales to Public Authorities						
18	466	Sales for Resale	140,806	(13,697)	133,803	0		
19	467	Interdepartmental Sales						
20	1	Total Sales of Water	526,428	8,898	213,998	13,007	82	
21		OTHER OPERATING REVENUES	88.0					
22	470	Forfeited Discounts						
23	471	Miscellaneous Service Revenues	0	0				
24	472	Rents from Water Property	144,000	0				
25		Interdepartmental Rents						
26	474	Other Water Revenues						
27		Total Other Operating Revenues	144,000	0	0			
28		Total Operating Revenues	670,428	8,898	213,998	13,007	82.	

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#### WATER OPERATING REVENUES SUBJECT TO PUC/OPA ASSESSMENT

Using the information reported on page W-3, calculate the revenues subject to Commission Assessment per 35-A M.R.S.A. §116. This section defines revenues as follows: "For the purpose of this section, 'intrastate gross operating revenues' mean intrastate revenues derived from filed rates, except revenues derived from sales for resale." Therefore, Sales for Resale should be excluded when calculating the revenues subject to assessment.

Line	Description	Annual Revenues	Amount Subject to Assessment
1	Total Water Revenues (from W-3 line 28, Column c)	\$670,428	
2	Total Sales for Resale - Account 444 (from W-3 line 18, Column c) <u>Sales in New Hampshire</u>	\$19,602	
3	Net Subject to Assessment (Line I minus Line 2)	nii n h <sub>e</sub> t	\$650,826
			l

# Utility Name: FRYEBURG WATER COMPANY

Year of Report:

December 31, 2021

Line Number	АССТ.		Total Investment	Depreciation Base	Depreciation Rate	Annual Depreciation
Luie Number	NO.	ACCOUNT NAME				
	(a)	(b)	(c)	(d)	(e)	(1)
1 2	304	Structures and Improvements Collecting and Impounding Reservoirs	91,415		3.0%	1,72
3	305					
4	306 307	Lake, River and Other Intakes	195,863		2.00/	
5	307	Wells and Springs Infiltration Galleries and Tunnels	193,803		2.0%	
6	308	Supply Mains	1. 			
7	310	Power Generation Equipment				-77
8	311	Pumping Equipment	118,058		5.0%	
9	320	Water Treatment Equipment	108,647		5.0%	5,84
10	330	Distribution Reservoirs and Standpipes	531,515		1.3%	6,9
11	331	Transmission and Distribution Mains	1,922,652		1.3%	17,3
12	333	Services	349,832		3.0%	11,3
13	334	Meters and Meter Installations	168,917		4.0%	6,52
14	335	Hydrants	61,749		2.0%	68
15	335	Other Plant and Miscellaneous Equipment	25,024		10.0%	1,9
16	340	Office Furniture and Equipment	6,497		10.0%	
17	341	Transportation Equipment	0,477		12,170	
18		Stores Equipment		1000 C		Million IV
19	343	Tools, Shop and Garage Equipment	12,711		7.1%	
20	344	Laboratory Equipment	283		10.0%	0.0
21	345	Power Operated Equipment		- -	10.074	
22	346	Communication Equipment				
23	347	Miscellaneous Equipment	24,564		10.0%	
24	348	Other Tangible Plant				. <u>Ma</u> ria
25		Total Depreciable Water				
26		Plant In Service	3,617,727			58,06
					ĺ	
			1	-	Less: CLAC Amortization	(7,68
						50,38
					Add: Audit Adjustment	
		02 <b></b>			PUC Depreciation	50,38
					······································	
					· · · · · · · · · · · · · · · · · · ·	
			1.1.1. 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	10-107		

iren.	АССТ.		RESERVE BALANCE	DEPRECIATION ACCRUALS BOOKED	OTHER CREDITS	TOTAL CREDITS TO RESERVE*
ine Number	NO.	ACCOUNT NAME	OF YEAR	TO RESERVE	TO RESERVE*	(Columns d + e)
	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures and Improvements				
2	305					
3	505	Collecting and Impounding Reservoirs				
4	306	Lake, River and Other Intakes				
5	307	Wells and Springs				
6	307					
7	506	Infiltration Galleries and Tunnels				
8	309	Supply Mains				
9	309	Power Generation Equipment				
10	311	Pumping Equipment				
10	320	Water Treatment Equipment			8	
12	330					
12	330	Distribution Reservoirs and Standpipes				
13	331					
15	331	Transmission and Distribution Mains				
16	333	Services				
17	333		n and a state of the state of t			- Ż
18		Meters and Meter Installations				
19	335	Hydrants	-			
20	339					
21	539	Other Plant and Miscellaneous Equipment				
22	340	Office Furniture and Equipment				
23	340	Transportation Equipment				
23	341	Stores Equipment				
25	343	Tools, Shop and Garage Equipment				
26	344	Laboratory Equipment				
27	345	Power Operated Equipment				
28	346	Communication Equipment				
29	347	Miscellaneous Equipment				
30	348	Other Tangible Plant				
31	100.000					
32		Total	1,054,172	58,065		58,0
33						
pecify nature	of transactio	n	A			
e ( ) to denot	e reversal en	tries.	·····			1. <u>1</u>
			12 728			
23						
		3				
	1000	······				
						au
				05 10.050 A	LAD (200)	<u></u>

Utility Name:	FRYEBURG WATER COM	IPANY			Year of Report:	December 31, 2021
		ANALYSIS OF EN	TRIES IN WATER DEPR	RECIATION RESERVE (C	ontinued)	
Line Number	PLANT RETIRED CHARGED TO RESERVE	ASSOCIATED SALVAGE & INSURANCE	ASSOCIATED COST OF REMOVAL	OTHER CHARGES TO RESERVE	TOTAL CHARGES TO RESERVE (add columns g, h, i, j)	RESERVE BALANCE AT END OF YEAR (columns c + f - column k)
	(g)	(h)	(1)	()	(k)	()
1						
3						
4						
5						
6		- · ·				
7						(
8						
9						
10 11						
12						
13			· · .			
14				2		
15						
16						
17						
18				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
19 20						
20		-				
22						
23						
24						
25				· · · · · · · · · · · · · · · · · · ·		
26						
27				· · · · · · · · · · · · · · · · · · ·		
28 29				· · · · · · · · ·	<u> </u>	
30						
31						
32	116.802	0	0	0	116.802	995,435
33	1.235 MORA	20				
			100		1913	
					10.1	
			10.0			
					0.0	

• 15 R

Utility Name: F	<b>RYEBURG WATER</b>	COMPANY
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Vear	of	Report:

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		EMPLOYEES AND C	OMPENSATION		
Line Number	NATURE OF OCCUPATION (a)	Number of Employees Dec 31 _(b)	Total Compensation for year (c)	Water Dept. (d)	Other Depts. (e)
1	Superintendents				
2	Source of Supply Employees				
3	Purification System Employees				
4	Pumping System Employees				
5	Transmission Employees				
6	Distribution Employees				
7	Other Outside Employees				
8					
9					
10	Store House Employees				
11					
12	Shop Employees				
13					
14					
15	Customers Accounting Dept.				
16	Meter Readers				
17	Collectors				
18	Other Employees				
19		-			
20	General Office Employees				
21	Accounting Dept				
22	Treasury Dept				
23	Legal Dept				
24	Engineering Dept				
25	Purchasing Dept				
26	Other General Office Employees				
27	• •				
28		A final print			
29	General Officers				
30					
31	Total Officers and Employees	0	0	0	
vered by retu	arns in column (e).				
1					
VT-2784					

Utility Name: FRYEBURG WATER COMPANY December 31, 2021 Year of Report: **CLASSIFICATION OF CUSTOMERS** NUMBER OF CUSTOMERS CLASSIFICATION Line No. Metered Total Unmetered (a) (b) (c) (d) I Residential 687 687 2 91 91 Commercial 3 7 7 (Industria) 4 14 14 Governmental 5 Affiliated Distributors 6 Other Distributors 7 Grand Total 799 0 799 SOURCE OF SURFACE WATER SUPPLY Name and Location Area of Watershed Storage Capacity Est. Daily Yield in Dry Draft During Year Line No. Sq. MI of Reservoir in Thousand Gal. Year in Thousand Gal. Av. Daily in Thousand Gal. Max. Daily in Thousand Gal. (8) **(b)** (c) (d) (e) (1) 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

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Year of Report: FRYEBURG WATER COMPANY December 31, 2021 Utility Name: SOURCE OF GROUNDWATER SUPPLY Yield in Gallons per day Pumping Method\*\* Description of Source Open or Depth\* Diameter Line Number Covered (b) (c) (d) (e) (a) 1 Springs 2 3 4 5 6 Shallow Wells (100 feet or less) 7 8 #1 Gravel Packed Well 70' 16" 504,000 Deep Well Pump 9 648,000 #2 Gravel Packed Well 80' 16" Deep Well Pump 10 #3 Gravel Packed Well 100' 16" 705,600 Deep Well Pump 11 12 Deep Wells (over 100 feet, specify if artesian) 13 14 15 16 17 18 Infiltration Galleries or collecting walls 19 20 21 22 23 \*For infiltration galleries, state length in feet instead of depth, under column (b) \*\* Direct suction, air-lift or deepwell pump DISTRIBUTION RESERVOIRS, STANDPIPES AND TANKS 1. Show the requested information concerning structures employed for storage of water in connection with the distribution system. 2. In column (f) indicate whether zone is high pressure, low pressure or other characteristics. Classification Location Capacity in Maximum Number of Service Zone Open or Line Number (earth, steel, concrete, etc). (city, village or town) thousand gallons Day's Supply Supplied Covered (a) (b) (c) (d) (c) **(f)** 1 2 500,000 Concrete Covered Elec. System Fryeburg 3 4 Covered 300,000 Elec. System Fryeburg Concrete 5 6 7 8 9 10 11 12 13 14 15 16 17

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Utility Name: FRYEBURG WATER COMPANY

 $\mathbf{x}^{*}$  ,  $\mathbf{x}^{*}$ 

Year of Report:

December 31, 2021

	FOR EA	ACH SUPPI			R SPECIFY T		F TREATMENT	USED	
Line Number		Chlorination	Fluoridation	Flocculation/Coagulation	Sedimentation	Filtration	Iron/Manganese Removal	Lead/Copper	Other Treatment (specify)
1:									
2		'	<u> </u>			'			
3	#1 Well	<u>↓</u> ′	<u> </u> '	<u></u>	'				
5	#2 Well #3 Well		x x			l		<u>x</u>	
6	#5 WGI	<b>^</b>	ŕ – ť		{!	!		X	
7		<b></b>	<b> </b> /	'		!			
8		'	(					1 1	
9									
10									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
11									
12		<u> </u>							
	<u> </u>							L.	
					N AND DIST t items include				
	Kind of Pipe (Galvanized, Cast Iron,	Diameter					Retirements	Adjustments Dr.	In Use
Line Number	(30) 16 70 82	in inches	In Use Firs	st of Year	Added Du	ring Year	during Yr	(or Cr.) during Yr	End of Year
	(a)	(b)	(0	2)	(d	0	(e)	(ſ)	(g)
1	<u>Transmission</u>								
2	PVC	12							1,820
3	Total Transmission		1.82	20		0	0	0	1,820
4	Distribution	L	l		L		ļ/	l	
5		1	<u> </u>				J	10.2	
0 7	PVC, C.I., D.I., PVC A.C., PVC	<u>12</u> 10						92	11,787
	A.C., PVC, C.I., PE, D.I.	8						<u>(91)</u> 11	644
	A.C., C.I., PVC, PE, D.I.	6						(47)	61,210
	CL PVC							9	<u>34,446</u> 9,478
11	СІ	3	86						
12	A.C., PE, PVC, Copper	2	and the second second	222 Ar				772	8,528
	С.1., РЕ	< 2	125					252	260
14									
15	l!								
16	L	i							
17									
18 19		<b>⊢</b>							
20	l	i							
20									<u> </u>
21	20	t							
	Total Distribution			126,217		0	0	998	127,215
; 	Total 2 total content			1401011					12/12/13
Adjustments in (	column f pertain to ongoing improvements	s to GIS dat	tabase man	agement.	20				
								1.0	
					100			10 - 100 - 1	
						1.04		1	
	0.0.						92 10		

Utility Name:	FRYEBURG WATER COMP	ANY					Year of Report:	I	December 31, 2021	
				FIRE HYDRAN	NTS					
1. Show the requ	uested information concerning	fire hydrants used i	n furnishing water fo	or public and private	fire protection					
	gives fire protection without d					propriate footnot	es.			
		Size of Hydrant	Diameter of	1 A. 19 1.			drants in Service			
		(valve opening)	Plugs to Main	At Beginnir	ng of Year	Added	Retired	At End	of Year	
Line Number	Location	inches	inches	Company Owned	<u> </u>	during year	during year	Company Owned	Not Co. Owned	
	1934		(c)	(d)	(e)	(f)	(g)	(h)	(i)	
	(a)	(b)	(c)		(e)	(4)	15/		1.7	
	Public Fire Protection	<u>                                     </u>		77				77		
2										
3	Private Fire Protection	-			9		-	· · · · · · · · · · · · · · · · · · ·	9	
4							-			
5										
6	1									
7										
8										
9										
10		11								
n i						1	10.0			
12						·				
10.0	Total			27	0	Ó	0	77	9	
-	L I UIAI			SERVICE PIP		4				
1 Show the me	quested information concerning	the service nines w	sed in the delivery o							
22 S	plested information concerning									
	dent owns the services from the				"owned by respon	tent."				
a. II ine respond	went owns the services from the	- statu to the curb 0	. Property mic, clast	T						
	1893		unimplan and		ring Veer	Retired During		Number at End of Year		
Line Number	Diameter, in.	Number at Be	eginning of Year	Added Du	umg rear	Year		A		
						Total	Total	Active	Inactive	
						0.000	100000	3545	10000	
	(a)	The second second second	(b)	(0	:)	(d)	(e)	(f)	(g)	
	(a) Owned by Respondent		(b)	(c	:)	(d)	(e)	() 10.000	(g)	
1		<u> 2020</u> 10	(b)	(c	:)	(d)	(e)	(f)	(g)	
		NOROAD	(b)	2) 	;)	(đ)	(e)	()	(g)	
2			(b)		;)	(đ)	(e)		(g)	
2 3			(b)		;) 	(d)	(e)	()	(g)	
2 3 4			(b)	(c	) 	(d)	(e)	()	(g)	
2 3 4 5			(b)			(d)	(e)	()	(g)	
2 3 4 5 6			(b)		)		(e)		(p)	
2 3 4 5 6 7 8					)		(e)		(p)	
2 3 4 5 6 7 8 9					;)		(e)	()	(g)	
2 3 4 5 6 7 8 9 10					;)			()		
2 3 4 5 6 7 8 9 10 11					;)			()		
2 3 4 5 6 7 8 9 10 11 11 12					;)					
2 3 4 5 6 7 8 9 10 11 12 13	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14	Owned by Respondent		(b)				(e)	()	(p)	
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Owned by Respondent				)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Owned by Respondent				;)					
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Owned by Respondent									

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Intitian NI-	TRUEDUDO WATED OOMBAND	
Jtility Name:	FRYEBURG WATER COMPANY	

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Year of Report:

. Show the rea	uested information concerni	ing consumers' meter		MER'S METERS during the year.				
		1	the second se	eters in Service		Number in	Number	Number
Line Number	Size, in	Beginning Year		Removed During Year	End of Year	Stock at End of Year	Purchased During Year	Condemned o Sold during Ye
_	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Owned by Respondent	distantic de		Chefter Chefter				
2								
3	5/8	685			685	685	24	19
4	3/4	12			12	12	2	i
5	1	18			18	18	2	3
6	1 1/2	14			14	14	2	0
7	2	16			16	16	2	0
8	4	0			0	0	0	0
9	6	2			2	2	0	0
10								
11		-						
12		-11						
13		_						-
14		3 A				-		
15		_						
16		_						
5380m2	Total	747	0	0	747	747	32	23
	Owned by Consumers		had been all and and		Sel		1	
19					-			
20 21								1744
21		+ +						
22								
23		+			1			
24								
26								
0.000	F-4-1							
	Fotal	-	· · · · · · · · · · · · · · · · · · ·					
		<u> </u>	1	and a second sec			0	
						100		12
								0.5
	5.1							
		s and the association			10		1.100 - 100	
					22		34	
					14.2.1 			
1.0.								····
- 15	70.000 mm							

Utility Name:	EDVERIDA	WATER	COMPANY
Utury Name:	TRIEDURU	WATER	CONTRACT

WATER PRODUCTION AND CONSUMPTION

1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the basis thereof should be set forth in a footnote.

			Tho	usand Gallons Delivered to		
I in Mushe	Month		Groun	iwater	Surfa	ice Water
Line Number		Purchased	By Pumping	By Gravity	By Pumping	By Gravity
	(a)	(b)	(c)	(d)	(e)	(f)
1	January		5,273			
2	February		5,070			
3	March		7,156			
4	April		6,442			
5	May		10,126			
6	June		16,981			
7	July		13,725	1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 -		
8	August		11,884			
9	September		8,814			
10	October		8,746			54-
11	November		4,407			
12	December		5,036			
13	Totals	0	103,660		0	0 0
14						THOUSAND GALLONS
15	Total PRODUCTION WATE	R				103,660
16			- 21			
17	Total REVENUE WATER (P	age W-3, line 20, col. e) or				80,195
18						
19	Balance as NON-REVENUE	WATER	State Percentage:	22.64%		23,465
20						
21	Description and estimated c	onsumption of Non-Revenue	Water			
22	Utility Usage-at source/treatm					518
23	Utility Usage-flushing hydran	ts Num	ber flushed:	94	100	724
24	Utility Usage-bleeders		nber in use:	2		0
25	Utility Usage-meter bench	Num	ber meters tested:	0		0
26	Utility Usage-other purposes	(specify):				0
27				24 - 32		0
28		and and a second second				0
29						
30	Fire Protection	Numb	er of hydrant-using fires:	0		0
31	Main Breaks	Numb	er of breaks:	6		1,812
32	Service Line losses before me	ters Num	ber of cases:	2		432
33	Other Non-Revenue uses/loss	es (specify):				
34						
35						
36	Total Accounted for Non-Rev	enue Water (Lines 22 through	Lines 35)			3,486
37	Unaccounted for Water					19,979
38	Total Non-Revenue Water (L	ines 36 plus Line 37)		2010 	1999 - A.	23,465
39						
40	System DEMAND Data	Quantity (mgd)	Date			
41	Average Daily Demand:	0.28				
42	Maximum Day Demand:	0.5	10/9/2021			
43	Peak Hour Demand:				36-557	10 10 10
Remarks	Note: No	on-revenue water is water that	was produced and used but did	not produce water revenue	es; unaccounted for water is a s	ubset of this.
			<u>4</u>	·		2
	20 - 20 - 20 - 20 - 20 - 20 - 20 - 20 -				0.0 T	
	_		542.5 2000		<u> </u>	3 <del></del>
		52 <u></u>		1 1 <b>-</b>		
				alaanse verse		
				-		2
	- <b>1</b> (1997)	<u> </u>				
	AGC 1 - 49		·			
				Arr. 171		

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Year of Report:

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# SYSTEM INFRATRUCTURE ASSESSMENT SECTION

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1. This page must be filled out by any water utility that are charging an Infrastructure Surcharge

Line No.	Rate Class	Amount Collected from Surcharge	Expected Surcharge Collection	\$ Difference	% Difference (if difference exceeds 20%, provide explanation below
v 1992	(a)	(b)	(¢)	(d)	(e)
1					
2	Public Fire Protection	1,315		1,315	#DIV/0!
3	Private Fire Protection	271		271	#DIV/0!
4	Residential	619	<u> </u>	619	#DIV/0!
5	Commercial	2,382		2,382	#DIV/0!
6	Industrial	47		47	#DIV/0!
7	Public Authorities	6		6	#DIV/0!
8	Other		5,509	(5,509)	-100.00%
9	Total	4,638	5,509	(871)	-18.77 <mark>%</mark>
10					
n	Explanation of Differen	ces Greater than 20% - Expected	collection estimated. Only 1 surcharge has	been billed. Annual	total expected is \$22,2
12					
13					
14		0			
15					
16					
17			·····		
18		-			
19					
20					
21				-	
22					
23		· · · · · · · · · · · · · · · · · · ·			
24			1100 - 255 k		
25					
25					
20					
27					

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## **Capital Reserve Account Summary**

1. This page must be filled out by any water utility that have placed rates into effect that include funding for a Capital Reserve

			NONE	
Line No.	Beginning Balance	Additions to Account	Deduction from Account	Ending Balance
	(a)	(b)	(c)	(g)
1				
2				
3				
4				
5				

Detail of Deductions from Account						
	Prjoject Description (should match description in SIA filed with the Commission	Amount Spent from Reserve Account				
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20 Tot	al (Must equal total deductions from above)					

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#### SYSTEM INFRASTRUCTURE ASSESSMENT REPORT - UPDATE

1. This page must be filled out by any water utility that have placed rates into effect that include either a Capital Reserve Account or Infrastructure Surcharge pursuant to Chapter 675.

						NÔNE			
Line No.	Project Name	Total Cost from Previous Year	% Complete	Actual Cost	Cost Index (most recent update)	Percent Increase/Decrease	Revised Cost to Complete	Revised Total Cost	Number of Customers for Year
	(2)	(b)	(c)	(d)	(e)	(1)	(g)	(b)	(g)
1	Rt 302 Main Replacement	1146525	100	1146525					
2	The procession								
3	1002								
4									
5				-3 X			- Valan		
6					j.				
7									
8				100.5.					
9									
10									
11	22 							10000 - 100000	
12		с. 							
13									
14									
15									
16									
17									
18									
19									
20	CTA A								
21							10.3/12/1 5.00		
22							_		
23								11114	
24									
25									
26									
27									
28									